EUROMED OIL & GAS
The European Mediterranean Oil & Gas Transport, Infrastructure Development & Asset Management Summit

10th – 12th June 2020 | St Rapaël Resort & Marina | Limassol | CYPRUS | www.EuroMed-OG.com

Regions In Focus
- Evolving Mediterranean Offshore Hubs
- Adriatic Sea
- The Balkans
- Eastern Mediterranean

Areas of Focus Include
- Processing & Transportation
- Asset Management, Construction, & Decommissioning
- Deep & Ultra Deep Drilling / Viability
- HSE Procedures & Best Practices
- New Exploration Techniques & Technologies
- Financing & Monetisation for Offshore Projects

Over 40 Speakers from Governments, NOCs, IOCs & Financial Organisations & International Law Experts Including:

Ana Misevic
Director of Exploration Projects
INA Exploration & Production

Ilona Vari
Head of EU Regulatory Affairs
MOL Group

Natasa Pilides
Shipping Deputy Minister
Republic of Cyprus

Amelia Lentini
Technical Coordination Manager
ENI SpA

Moty Kuperberg
Director - Oil & Gas
Dynamic Shipping

Davide Scotti
HSE Culture, Communication and Training Manager
Saipem

Louisa Papageorgiou
Government & Public Affairs Manager
ExxonMobil

Anthony Diacono
Group Chairman and Executive Director
MedServ

Amit Moor
CEO
ECO - Energy

Svein Medhaug
Senior Engineer
Norwegian Maritime Authority

Toula Onoufriou
President
Cyprus Hydrocarbons Company

Neil Greig
Development Manager
Helix Well Ops

Elfríðe Covarrubias
Mediterranean Area Manager
DNV GL Oil & Gas

Karim Badawi
Managing Director, Egypt & East Mediterranean
Schlumberger

Vladian Dubljevic
Executive Director
Montenegro Hydrocarbons Administration

“An excellent place for meeting the top talent in the oil and gas industry.”
Head Operation Geology and Petrophysical Activities - ENI E&P

“A unique opportunity to meet with all the relevant Mediterranean players in a single location”
Business Development Coordinator - Wood Group Kenny

“Exciting, informative and empowered financial and technical discussions”
Director - Fluids in Motion

Early Attendance Booking Concession Available Until the 29th of February - SAVE UP TO 600 EURO - See Final Page
Focus Specific Include: solutions to maximising ROI on hydrocarbon infrastructure

The European Mediterranean Oil & Gas Summit will discuss the geo-strategic, commercial, technology and regulatory issues that will shape the management and future development and commercialisation of oil and gas assets and infrastructure in the European Mediterranean region. Exploring the technical, political and economic challenges that lie ahead, leading companies, government representatives, and legal experts will meet to discuss the challenges in energy resource development in the region while exploring the latest innovative technologies and groundbreaking solutions to maximising ROI on hydrocarbon transportation, storage, processing and extraction.

The 7th Annual EUROPEAN MEDITERRANEAN OIL & GAS SUMMIT
Full 3-Day Summit Wednesday 10th – Friday the 12th June 2020

Enabling the Global Oil & Gas Industry to Make the Right Strategic Connections and Entry Decisions as They Manage Operations in Key Developing Mediterranean Territories

Main Conference Themes (Thursday the 11th & Friday the 12th of June 2020)

- Updates on the Regional Developments in the Adriatic, Balkans, Eastern Med, North Africa and the Middle East
- Digitalization, Well Construction Efficiency through Advanced Analytics & Real-Time Data Management
- Key Case Studies in the Licensing and Development of Offshore Oil and Gas Production Activities in the Region
- Rig & Pipeline Construction in Upcoming Key Offshore E&P Regions (Adriatic, Balkans, Eastern Mediterranean and North Africa)
- Formulating Effective Scale Management Strategies During the Initial Phases of Offshore Field Development
- Asset Management and Operational Excellence Methods and Strategies
- Infrastructure Development for Enabling the Establishment of Processing and LNG Hubs in the Region
- Assessing Routes to Monetisation Through LNG, FLNG and Pipelines
- The Development of Upcoming Key Offshore E&P Regions (Adriatic, Balkans, Eastern Mediterranean and North Africa)
- Assessing Routes to Monetisation Through LNG, FLNG and Pipelines
- The Development of Upcoming Regional Hubs and Projects that Will Supply Future European and Global Markets
- Inspect, Repair and Maintenance Best Practices
- Subsea and Well Intervention Techniques & Enhanced Integrated Field Development
- Technologies in Down and Upstream Production
- Assessing, Coping with and Mitigating Regulatory and Political Risks
- Meeting Increasing Local Content Requirements in the Region
- Mediterranean Regional Market Updates – Including Developments on Regional Bidding Rounds
- Talent Sourcing and Managing Health & Safety Issues in Region’s Evolving Oil and Gas E&P Sector
- Enhanced Networking & Peer-to-Peer Information Exchange – Private Round Table Discussions (10th & 11th of June)

“An excellent place to meet the top people in the offshore oil & gas industry and an opportunity to contribute towards sustainable energy growth at the heart of the region’s E&P hotspots.”

Subsurface & Operation Geology Team Leader - South East Europe Region - ENI E&P

For further details telephone: +357 99810833 | or email: Info@EuroMed-OG.com

Territories of Specific Focus Include:

OIL & GAS DEVELOPMENTS IN THE ADRIATIC, BALKAN, EASTERN MEDITERRANEAN, and NORTH AFRICA, and strategic routing possibilities to the EU, Persian Gulf, Caspian Region, Asian Markets
The Pre-Summit Offshore Licensing, Financing & Legal Forum (Wednesday 10th June)

Opportunities, Prospects and Challenges in Financing Offshore Oil & Gas Projects in the Mediterranean

Reasons to Attend the EuroMed Oil & Gas Pre-Conference Financing, Licensing, Safety & Legal Forum

- Enhancing your understanding of the dynamics governing the current market for offshore oil and gas activities given the ongoing financial crisis and low hydrocarbon prices and how they affect the future bankability of oil & gas projects in the region
- Examine best practices in conducting (and submitting bids for) offshore licensing rounds
- How to maximise the success potential of bids by IOC | Priming the chances of success and securing favourable terms by submitting attractive and comprehensive bids
- Hear from the most accomplished legal practitioners on how to protect both national and IOC interests within a given EU or non-EU Mediterranean jurisdiction
- Negotiating/settling royalty rates and agreements
- How to engage in syndicated financing arrangements, and submitting service or production sharing contracts
- Routes to efficient resource monetisation — effectively turning resources into income
- Managing financial risk and making assessment for projects in the region

Pre-Conference Financing & Legal Forum is Specifically Relevant for:

- Ministry of Energy Government Representatives
- IOC/NOC CEOs, Presidents, Chairmen
- CFOs and Heads of Finance
- Heads of Investment
- Heads of Strategic Business
- Planning and Development
- Heads of Asset Management
- Heads of Risk Management & New Project Directors
- Heads of Licensing & Legal Divisions

The EuroMed Maritime Summit Stream | Friday 12th June

Topics to be addressed include:

- Moving Towards Smart/Digital Ports and Smart Carriers
- Trends and Prospects for the Tanker Business - Economics & Fleet Strategy
- Insurance, Trading, Safety, Operational and Security Standards.
- Blockchain Implications and Applications Within the Shipping and Maritime Industry
- Meeting the 2020 Fuel Challenge | IMO global 0.5% sulphur regime - January 1st 2020
- Inspection, Repair and Maintenance
- Capitalising on Opportunities to Service & Support New Regional Oil and Gas E&P Activities

The EuroMed 3-Day Exhibition | 10th - 12th June

Running concurrently to the summit conference sessions the 3-day exhibition will host the summit’s social networking functions and will feature the leading providers of services to the region’s oil and gas sector.

EuroMed 2020 conveniently enables attendees wishing to attend either the 3 or 2 day proceedings to arrive in Cyprus on Wednesday the 10th and depart on the afternoon of Friday the 12th of June
Davide graduated in 2001 with an honours degree in Management Studies from the University of Aberdeen. He then worked four years in the UK for an Oil and Gas Contractor holding various HSE posts. After 8 years living in the UK he returned home, Italy, in 2005 and joined Saipem Corporate HSE Department in Milan. In 2006 he contributed to the development of the successful “Leadership in Health & Safety” program and from 2008 managed its roll out in Saipem worldwide as well as the continuous research and development of tools and strategies to support the cultural change actually occurring in the organisation. In 2010 he managed the start up of a non-profit organisation, constituted by Saipem with the aim to share the Leadership in Health & Safety program within the industry. He is now holding the post of General Manager of the LHS Foundation.

Cyprus Exploration and Production Update and Monetisation Options

- E&P activity update and status.
- Global and regional gas demand and supply.
- Monetisation options and routing.
- Local infrastructure to support the growth in oil and gas E&P.
- Aphrodite monetisation plan.

Professor Toula Onoufriou is the President of the Cyprus Hydrocarbons Company. She is also a Professor of Infrastructure Reliability and Management in the Department of Civil Engineering and Geomatics at the Cyprus University of Technology and an Academic Visitor at Imperial College. She has a unique combination of experience from academia and the offshore oil and gas industry internationally where she held several positions such as Vice Rector, President, Head of Department, Director of Research, Head of Research Centre and Senior Consultant.

How to Shape and Embed World-Class Safety Processes into Oil & Gas NOCs and IOGs

- The case history of Saipem “Leadership in Health & Safety” Program
- Transforming leaders into safety leaders

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How to Provide Value to New Oil and Gas Supply Base Activities in the Mediterranean

- The development of local, Mediterranean-based E&P expertise and growth.
- Overview of Mediterranean based oil & gas support hubs and their capabilities.
- Ensuring the highest level of support services and emergency response that leverages common and EU-based expertise

Anthony Diacono has been a director of Medserv since 2001. He has held several posts as Chairman, C.E.O. or director in both the public and private sector. Mr. Diacono also sits on the board of directors of CommBank Europe Limited and was appointed as Chairman as from 1 July 2012. As Chairman of the executive board he provides overall strategic direction and insights to the board, and draws up the organisation's long term strategy, goals and objectives

INA Oil & Gas E&P Activities, New Developments and Experience in Croatia and the Adriatic

INA-Industrija nafte, d.d. (INA, d.d.) is a Croatian multinational oil company. INA Group has leading role in Croatia's oil business, a strong regional position in the oil and gas exploration and production, oil processing, and oil product distribution activities. Until now, INA has been involved in exploration and production operations in Croatia (Pannonian basin, Adriatic offshore) and 20 foreign countries. Today INA operates its exploration and production activities in Croatia, Egypt and Angola. In exploration and production, as the primary initiator of company’s development, in the future INA plans to follow development strategy based on research, development of existing projects and the potential action of non-organic steps. The Company is focused on 100% reserves replacement and maintenance of production level of approximately 70,000 boe per day.
Lebanon Oil and Gas Developments | Current Activities, Initiatives and Future Prospects

- Overview of Lebanon’s Petroleum Sector.
- Lebanon’s second offshore licensing round.
- Petroleum sector governance and transparency

Mr. Zahr is the Managing Director of DEP Levant Oil & Gas Company; prior to this position Mr. Zahr was Managing Director of the Oil and Gas division at Design Engineering Partners; Business Development Manager at Khadda International General Trading & Contracting in Kuwait and Middle East Marketing & Sales Manager at Linde Mapag in Lebanon. Having worked in Kuwait Mr. Zahr received an extensive experience in the Oil and Gas Field. Major alliances have been built with world renown EPC companies and important projects, exceeding one billion Dollar mark were won and executed. In previous industry experience consisted of developing complex upstream and midstream projects involving oil and gas infrastructure, joint ventures creation, mergers and acquisitions.

Oil and Gas Developments Offshore Israel and Regional Energy Policy & Incentives

- Potential for the enormous reserves of the Levant Basin | An estimated 122 trillion cubic feet
- New TCF estimates of recoverable natural gas as well as 1.7 billion barrels of recoverable oil
- Recent Israeli Government initiatives to increase global attractiveness for E&P operators

Dr. Amit Mor, an energy specialist, is the CEO of Eco Energy (Israel). He earned his Ph.D. in Energy, Environmental and Mineral Economics at the Pennsylvania State University. The topic of his dissertation was “Natural Gas Projects in the Developing World: an Empirical Evaluation of Merits, Obstacles and Risks”. He studied for his M.A. and B.A. in Economics, Finance and Psychology at the Hebrew University of Jerusalem. During the past 18 years, Dr. Mor served as a consultant to governments, financial organizations, public and private companies in Israel and abroad in the fields of petroleum, natural gas, power, infrastructure, and the environment.

Schlumberger’s Current Activities, Plans and Investments in Egypt | New E&P Technologies, Digitalisation, Knowledge Transfer and the Development of Local Expertise

- Increasing oil production and the development of new and existing fields using the latest technologies and the role of digital transformation.
- Schlumberger’s E&P and preparation surveying activities in the Gulf of Suez with the latest technology in the seismic field for new explorations.
- Cooperation with the Egyptian Ministry of Petroleum and Mineral Resources to develop the availability and expertise of local and international professionals.

Karim Badawi started his career with Schlumberger in 1996 as a Field Engineer in Indonesia for three years, then went on to several assignments in Aberdeen, Egypt, Paris, Houston, Russia and Central Asia and currently back to Egypt. Karim is currently the Managing Director for Schlumberger Oilfield Services, Egypt & East Mediterranean Region, based in Cairo, a position he assumed in May 2018. In his current role he is responsible for developing Schlumberger’s Characterization, Drilling, Production, Integrated and Cameron projects portfolios for the region.

Overcoming Financing and Political Obstacles to the Upgrading of Oil & Gas Assets | The Expansion of Croatia’s LNG Infrastructure and Regional Pipeline Connections

Dr. Barbara Doric holds a PHD in Economics and Business from the University of Ljubljana, a BBA from the Webster University AT (Austria), and an MBA from the IEDC-Bled School of Management. She started her professional career at CEMEX, where she worked at the Sales Operations Department. Prior to the AZU, Doric worked for the Centre for Monitoring Business Activities and Investments in the Energy Sector (CEI) and the consultancy A.T.Kearney.

LNG Croatia LLC is the company responsible for the development of LNG import terminal Project on the Island of Krk. The proposed Project will include the building and operating of the infrastructure necessary for receiving, storing, reloading and regasification of liquefied natural gas. The Project has the purpose to secure energy needs and increase security of gas supply through the provision of new gas supply route for the Central and Southeastern European countries.
Regional E&P Prospects and Mol Group's Regional and Global Business Strategy

- Overview of Mol Group's global business activities in E&P, downstream and energy services.
- Rationale behind the formulation of the new Innovative Businesses and Services initiative.
- Starting and acquiring new businesses that are not directly connected to the group's core activities.
- Expanding our presence given our experiences in the EMEA region.

MOL Group is an integrated, international oil and gas company, headquartered in Budapest, Hungary. It is active in over 30 countries with a dynamic international workforce of 25,000 people and a track record of more than 100 years in the industry. The group also has significant interests in power and transportation sectors.

Increasing Well Productivity through an Integrated Subsea Well Intervention Solution

- Use of an integrated LWI vessels for production enhancement intervention work including reservoir perforation, PLT, zonal isolation, GLV change-outs & SCSSSV Lock-out operation.
  - First Riser based Coiled Tubing Intervention from LWIV - case study
  - First use of LWIV in Canadian water on 3 wells – case study
- A Multi service campaign (involving Slickline, Eline, Pumping, filtration & ROV ops) on integrated vessels.
- Collaboration by international multi-functional team to achieve seamless operational efficiency.
- A brief insight identifying an alternative approach to well P&A

Managing Risks of FLNG Projects - Focus on the Mediterranean Region

- (F)LNG Market overview
- FLNG General Principles
- Technical, Human and Economical Risks of FLNG Developments
- Key points for an efficient risk management strategy

Jonathan joined the technical team of Bureau Veritas in 2007 as a Structural Naval Engineer for different types of Oil & Gas floating assets, with a particular focus on FPSOs dealing with corrosion and fatigue analysis in view of design assessment and life extension analysis. He then undertook the management and the execution of different structural analyses of Floating Production Platforms and was in charge of the commercial development of the Offshore Floating projects at Bureau Veritas, for the Oil & Gas industry. Jonathan is now a market leader for the offshore gas projects like FSRUs, FLNGs and Floating Power Plants; and offshore projects.

Discussion

Recent Developments with the Implementation of the Energy Union Strategy

- The role that oil and gas can play within Europe's energy mix
- The Mobility Package and implications on the oil and gas industry.
- Overcoming the most challenging medium to long term regulatory risks for oil and gas company business planning

ExxonMobil, the largest publicly traded international energy company, and uses technology and innovation to help meet the world's growing energy needs. ExxonMobil holds an industry-leading inventory of resources, one of the largest refiners and marketers of petroleum products, and its chemical company is one of the largest in the world. Recently ExxonMobil made its largest natural gas discovery in two years in Cyprus' Block 10, encountering a gas-bearing reservoir of approximately 436 feet (133 meters). The well was safely drilled to 13,780 feet (4,200 meters) depth in 6,769 feet (2,063 meters) of water. Based on preliminary interpretation of the well data, the discovery could represent an in-place natural gas resource of approximately 5 trillion to 8 trillion cubic feet (142 billion to 227 billion cubic meters).

Low and unstable oil price scenario can put E&P companies in trouble, so the management of Operations and Investments is rather difficult when prompt decisions are to be taken. One method to deal with oil price changes is a “resilient approach” for quickly reacting and guaranteeing good projects results and company performance. A consolidated and resilient method has been developed in Eni with the purpose to make a step change. The organisation’s main goal is to speed up and streamline decision making with the establishment of self-feeding process. Generally speaking, Operations & Investments management activity is the result of a good balance between actual monitoring and accurate forecast estimation. Key factors to perform these activities are reliable data and good project management tools. In addition, context old instruments and methods are not enough for an effective analysis; in order to succeed, the industry has to change culture and also the way it operates so as to get a quick activities re-adjustment level together with relevant capital rationalization. Cost cutting can create value if the process is standardized and becomes a rigorous modus operandi to be adopted in the years to come. This session will exemplify how extraordinary value can be derived if technical efficiencies are also complemented by synergistic and deontological gains.

Update – Greece’s Offshore Licensing Rounds New Developments, Alliances, Infrastructure & Investment Opportunities

- Strategic Decisions to make the country a Leading Force in the Energy Sector
- Viable Investments and cooperation among regional states and stakeholders
- Prospects for the E&P sector following the involvement of Greece/Cyprus/Israel pipeline alliance
- The promotion of natural gas & strategic alliances with the ITGI pipeline and South Stream Project

Yannis has 25 years in the international oil and gas exploration and services business. From 1997 to 2012, as president of Georex group, he demerged the exploration assets from the service activities and established technical subsidiaries in France, United Kingdom, Tunisia and the Republic of Congo. Managed database projects on CIS reservoirs, data mergers for Total, PetroFina and Elf, seismic data transcription for Snpc and Esso. Between 1996 and 2000 he directed evaluation teams for the development of oil and gas interests in Texas and Colombia and in 2007 initiated for Poros onshore exploration portfolios with assets in the Paris basin and Tunisia.

Is it the End of Energy Crisis Era?

- Recent world gas supply changes, oil and gas changing prices - How it affects the Mediterranean
- Are certain centres in the Med still at the focus of world gas supply (the plans to export LNG from here to Asia), or become part of the regional south Europe supply.
- What we can expect now from the discoveries already made.

Moty Kuperberg graduate Haifa University, with post graduate Diploma in Shipping, City of London Polytechnic, 1988. With 25 years’ experience in shipping, head the LNG and off-shore department at Dynamic Shipping. Introduced the Government of Cyprus with LNG solution back in 2006. Expert on the interrelationship between energy/geopolitics/pricing.
Montenegro | New Offshore Exploration Activities, Potential & Development

In 2014, Montenegro called a tender for the offshore production of hydrocarbons in 13 blocks covering an area of 3,191 sq km. Greek oil and gas group Energean signed a concession contract with Montenegro for the blocks in March 2017. The total investment in the 4219-26 and 4218-30 blocks over an exploration period of seven years will be $19 million (15.8 million euro), including the funding of a new 3D seismic survey, geophysical and geological studies. The government of Montenegro aims to attract multiple companies to its offshore exploration areas with Italy's Eni and Russia's Novatek completing studies to determine the environmental impact of 3D seismic studies in four oil and natural gas offshore blocks. Next stages will include 3D seismic research with the collected data to be processed, interpreted, and then, in the second half of 2019, first exploration drilling to begin.

Applying the International HSE Standards to Oil & Gas Operations and Cultivating the Safety Culture in the South East Mediterranean Region

- Local safety culture vs global safety culture.
- Experience in the Leviathan Project; challenges faced and latest HSE procedures and practices applied during the project.
- Elevating and cultivating the local culture to match/equal the international safety standards.

Lavar Shipping is the flagship company of the RPT GROUP, one of Cyprus' largest, privately owned, and most reputable shipping groups. While continuing to uphold the traditionally high standards of service, the company is diversifying into areas of customised business solutions, and redefining its core business activities to take full advantage of the strategic location of Cyprus as the crossroads of Europe, Africa and Asia in order to meet, effectively the challenges and demands of the 21st Century.

Geopetroleum Approach for Reservoir Evaluation in Gulf of Hammamet Bassin - Tunisia

According to its industry and energy minister, Slim Feriani, Tunisia will almost double production of natural gas to about 65,000 barrels of oil equivalent per day this year. Entreprise Tunisienne d'Activités Pétrolières (ETAP) is a state-owned industrial and commercial company in Tunisia directly in charge of the petroleum sector as well as the state's partnerships with foreign exploration and production operators. This presentation will primarily focus on:

- The reservoir evaluation in Gulf of Hammamet Bassin.
- Current activities and latest technologies and methodologies.
- Future plans and development requirements.
Energy Geopolitics and the Role of East Med Gas in European Energy Security
- Overview: Global and Regional Gas Demand, Transit Routes.
- East Med Gas resource estimates and findings & state actors and IOC commercial interests.
- Geopolitical Strategies and energy diplomacy goals of US, Russia & EU
- European Gas Consumption, Production, Supply & Demand, and Outlook
- EU Energy Projects of Common Interest with the Eastern Mediterranean.
- Geopolitical Strategies and energy diplomacy goals of US, Russia & EU.

Panayiotis Tilliros is a Senior Economist at the Ministry of Finance in Cyprus and and International Relations Analyst and Expert in Economic and Energy Issues. He is also a Research Associate at the Cyprus Center for European and International Affairs (affiliated with the University of Nicosia). Panayiotis is also currently in the process of completing his PhD.

Sonatrach’s Experience in Offshore Exploration in Algeria and North Africa waters and its Vision for Further Development of the Region’s Oil and Gas Exploration and Production
- New infrastructure and investment requirements
- The short-medium term oil & gas demand/supply outlook
- New technologies and techniques being employed and interests in new E&P activities in the region

Sonatrach is the largest oil and gas company in Algeria and Africa. The company operates in exploration, production, pipeline transportation and marketing of hydrocarbons and by products. Sonatrach stepped up investments in power generation, new and renewable energies, water desalination, and mining exploration and exploitation. With a turnover nearing $56.1 billion in 2010, Sonatrach is ranked first company in Africa and 12th in the world. It is also 4th world LNG exporter, 3rd world LPG exporter and 5th World Natural gas exporter.

Certification & Use of Digital Platforms and Applications for the Offshore Oil & Gas Sector
- Certification in the Oil & Gas Sector
- The advantages of digitalization for the industry - Case study examples
- New digital platform application, use and benefits
- Experiences in recent offshore projects

Rina has a proud history in the world of oil and gas with more than 30,000 km of inspected and supervised pipelines, over 250 certified and requalified platforms as well as more than 100 LNG projects, but in the current age of digitization they areRINA is also expanding that footprint. Originally conceived as a maritime classification society in 1861, the Genoa-based organization has grown to be a 450 million Euro company, and is five times the size it was 15 years ago. It employs about 3,700 permanent employees plus another 3,000 who are working with it every day on a consulting or project basis. They work in 63 countries with 170 offices around the world.

"The Baltim South West discovery, achieved through the Baltim South West 1X well, is placed 12 kilometers from the Egyptian coast, 25 meters of water depth and 10 kilometers North of the Nooros field, discovered in July 2015. Nooros field has already reached in May a production of 65.000 barrels of oil equivalent per day and is expected reaching 120.000 boe/d. This new discovery, further confirms the significant potential of the so called "Great Nooros Area", which is now estimated to hold 70-80 billion cubic meters of gas in place." - ENI
The global maritime and shipping industry is facing an era of unprecedented transformative change. The digitisation of core functions, stricter HSE requirements and unpredictable global markets make it imperative for operators to ensure that they invest correctly in order to remain competitive while adhering to environmental and safety protocols and regulations.

Speaker / Discussion Panellists:

- Svein Medhaug
  Senior Engineer
  Norwegian Maritime Authority

- Eero Naaber
  Head of Development and Innovation
  Republic of Estonia Maritime Administration

- Mohamed Zaitoun
  CEO
  Zaitoun Green Shipping

- Brian Boserup
  CEO
  Blue Technology

Keynote Discussion:

Digitalization of the Maritime and Shipping Sector and Interfacing with The Requirements of the Oil and Gas Sector

The global maritime and shipping industry is facing an era of unprecedented transformative change. The digitisation of core functions, stricter HSE requirements and unpredictable global markets make it imperative for operators to ensure that they invest correctly in order to remain competitive while adhering to environmental and safety protocols and regulations.

Speaker / Discussion Panellists:

- Natasa Pilides
  Shipping Deputy Minister to the President

- Minsu Jeon
  Technical Operations Manager
  IALA

Improving Safe Navigation in the Maritime Industry Utilising E-Navigation Technology

- How to consolidate multiple data systems to deliver navigational safety for ships.
- Assessing the risk of human error as a factor in shipping accidents, and upscaling the decision-support capabilities of automated navigation tools.
- Future technologies and their applications.

IALA is a non-profit, international technical association. Established in 1957, it gathers together marine aids to navigation authorities, manufacturers, consultants, and scientific and training institutes from all parts of the world and offers them the opportunity to exchange and compare their experiences and achievements. IALA encourages its members to work together in a common effort to harmonise aids to navigation worldwide and to ensure that the movements of vessels are safe, expeditious and cost-effective while protecting the environment. Taking into account the needs of mariners, developments in technology and the requirements and constraints of aids to navigation authorities, a number of technical committees have been established bringing together experts from around the world.
One Sea – Autonomous Maritime Ecosystem | Next Stages of Development

One Sea was started in late 2016 and has been involved in numerous activities since then. The presentation will detail the work the alliance has done, such as: creating a test-area, participation in IMO work, initiating research programs, leading discussions to determine levels of autonomy etc. The work will be detailed in the presentation together with the roadmaps for autonomous maritime future. Currently One Sea members are involved in working groups concentrating on the business cases of autonomous maritime traffic, future industrial standards, ethical aspects of maritime autonomy and regulation issues. The presentation will clarify current status of the work.

Päivi Haikkola
Ecosystem Lead

Päivi Haikkola is currently heads DIMECC's One Sea – Autonomous Maritime Ecosystem and has an accomplished history of working with the management of marine related companies. She has worked both at shipyards and suppliers to the marine industry. Among other assignments, she has also held positions as Head of R&D and Marketing Director and Board Member. Päivi holds a Master's Degree in Economics (Business Administration) and Naval Architecture.

Progressing To Zero Emissions Shipping - New Technologies, Engineering Design and Methods

The maritime industry is on the wrong track. Investments are placed only to stay clear of regulations that are currently focussing on the sulphur emissions and ballast water treatment. That is why this industry embrace the scrubber technology, LNG, Slow Steaming, new chemicals to clean our ballast water and we aim to go big in order to improve the efficiently. But how about Co2 emission and the acidification of our oceans coursed by this industry, what will happen when we have to face these challenges? We need to come up with an alternative track, as future consumers, companies and eventually shippers require a more sustainable way to transport their commodities. Most of the major companies, have already committed to lower their carbon footprint, and transportation is where they will find the low hanging fruits. The market will be there for that first mover, who dares to think on a long-term sustainable way of transport. So, lets get started.

Automation and Digitalisation of the Maritime Industry | Case Study - Norway

- Overview of the current infrastructure in place within the Norwegian maritime sector.
- Current and future projects in transitioning Norway's Maritime sector to the digital age.
- Implementation of autonomous and remotely steered vessels (Maritime Autonomous surface ships).

Svein David Medhaug has worked for The Norwegian Maritime Authority (NMA) for the last ten years. He has a maritime background from the merchant fleet as a senior deck officer, mostly with Shuttle- and LNG tankers. For the last seven years, Medhaug's focus has been on e-navigation matters, particularly towards the IMO and in other international forums. Today he serves as the Project Manager for Autonomous Ships at the NMA, as well as the institution's coordinator for autonomous and remote operations.

Moving Towards Bolstering the Container Shipping Industry’s Economic and Ecological Performance

- Meeting new environmental rules imposed by the International Maritime Organization (IMO).
- The use of best practices in new building projects and the designing of new container ships.
- Adopting new technologies, processes and operating models in order to cope with both commercial and ecological challenges.

Internationally recognized and renowned globally across the maritime industry, Mr. Mohamed Zaitoun, an engineer by training, has brought his 30+ years of experience and technical knowledge to our organization to enhance and innovate the world of green shipping. During his career, boasting a project-budget of approximately USD 4 billion, Mr. Zaitoun has specialized in the construction of nearly 35 innovative and highly efficient mega vessels, acting as both an active contributing member for projects belonging to acclaimed companies such as Hyundai, and Samsung Heavy Industries. Under his guidance, the revolutionary state of the art vessels produced countless TEU records, essentially revitalizing the shipping industry. Mr. Zaitoun is an ex-United Arab Shipping Company (UASC) A. Vice President (New Building Technical Projects) and head of multiple industry organizations.
Oil & Gas, Shipping and Offshore Services Certification, Classification, & Standards Sessions

The 2020 EuroMed Offshore Services Certification, Classification and Standards (OSCS) sessions provide regional and local companies with access to professional guidance by world-class experts in the field to discuss the next steps in building a sustainable local and regional oil & gas industry by enabling the growth of locally-based supporting services. The scope of this forum is to provide the regional market with the knowledge and network access of the oil & gas industry needs as well as the entry routes for the regional companies to establish themselves as long-term suppliers. These sessions will also address the economic impact of the growth of the industry in the region, and define the current micro and macro environment, strategies, infrastructure needs together with the necessary technical standards, certification and classification agencies that are relied upon by operators and upstream contractors when considering suppliers.

- The processes, certification, classification and standards required for specific service sectors to become candidate suppliers to the offshore oil and gas industry
- Current challenges & economic trends in the regional financial environment relevant to the oil & gas industry
- Experiences of established and up and coming oil and gas services companies
- The role of regional national governments in assisting new companies and setting a coherent framework.
- Local supporting industries growth and potential and steps in achieving cooperation with the oil & gas industry.
- Becoming a competitive supplier and the short, medium & longer term outlook for the local energy industry.
- Legal issues, and local and update on the role of EU regulations on entering the European energy market.
- Future challenges and prospects for the oil & gas industry in Eastern Mediterranean.
- Taking the steps needed to enter the oil & gas services industry
- Certification – What’s needed and why

Speakers / Workshop leaders

**Gianpalo Dalla Vedova, South Europe Offshore Projects, Lloyds Register Marine & Offshore**

Lloyds Register applies expert solutions and independence to assure the integrity, reliability and success of E&P operations. Lloyds Register helps to maximise productivity and recovery, reduce operating costs, mitigate risk and demonstrate compliance with government regulations, industry codes and standards, many of which Lloyds Register has helped to develop.

**Elfride Covarrubias, Business Development Manager - Mediterranean Region, DNV GL Oil & Gas**

Elfride Covarrubias is the Oil & Gas Business Development Manager for The Mediterranean Area. With more than 20 years of international working experience in various fields and sectors, she began her career in the O&G sector in the Gulf of Mexico performing EIA for E&P projects, as well as conducting risk assessment studies in the petrochemical sector. She has also worked performing safety and health audits, training activities, and other environmental services mainly for refining/processing industries.

She has extensive knowledge of environmental legislation, and recently pretty involved on the adoption and implementation of the EU Offshore Directive. She holds an Engineering Degree on Environment and a M.Sc. on Environmental Prevention & Protection.

**Jonathan Boutrot, Market Leader - Offshore Gas Floating Units and Offshore Wind**

Safety and environmental protection are key concerns in the global oil and gas industry, where any accident can have major implications in terms of environmental impact, human life, cost and reputation. This means safeguarding the integrity of structures, equipment and transportation vessels, and putting in place rigorous systems to manage health and safety. Bureau Veritas’ upstream and downstream services for the oil and gas industry focus on safeguarding people and assets, and on helping clients accurately determine the quality and quantity of their oil. We are present in all strategic oil and gas hubs, and at all stages of the value chain, from extraction and refining to transportation by ship and road and processing into petrochemicals. Bureau Veritas’ certification and classification services cover platforms and equipment, as well as health and safety management systems and vessels used to transport and offload oil and LNG.

*indicates invited speaker
SUMMIT VENUE & LOCATION

St Raphael Resort & Marina | Limassol

Among the finest five star hotels in Cyprus the St Raphael is located close to the Limassol Marina and Port, and major cultural and tourist hotspots and archaeological sites.

Venue Contact Details
Tel: +357 25 834200
Email: info@straphael.com
Address: 502 Leoforos Amathountos, 4534 Pyrgos Limassol, Cyprus
Web: www.straphael.com

EuroMed Offshore 2020 Will Be Held in Cyprus Due to its Proximity to Evolving South-Eastern Mediterranean, Adriatic, Balkan, Eastern European and North African Offshore Exploration and Production Activities

As the Eastern-most country in the European Union and the Mediterranean Cyprus is well connected with major and upcoming offshore Oil & Gas hubs in the Mediterranean, Europe and the greater EMEA region. Becoming established as a growing hub for offshore oil and gas service companies and regional upstream E&P industry gatherings Limassol was chosen as the ideal location of choice to host the 2020 European Mediterranean Offshore Oil and Gas Exploration and Production Summit.

The St Raphael Resort & Marina

Situated on one of the largest blue flag beaches in Limassol, this resort features an elegantly designed pool area with 2 outdoor pools, and air-conditioned guestrooms with balconies and views of the Mediterranean Sea. Rooms at St Raphael Resort include parquet floors and modern furnishings. The newly renovated rooms come equipped with a minibar and LCD TV with satellite channels. Some rooms include a private veranda with sun loungers. Each morning the hotel serves a buffet breakfast with fresh fruit on the Octagon Restaurant. Al fresco evening dining can be enjoyed at the Alakati Restaurant which serves fine Cypriot cuisine. The resort also boasts a nautically themed bar with a wooden deck that overlooks the sea. After a morning of splashing in the pool or the sea, guests can pamper themselves with a wide range of spa treatments at the Serenity Spa. St Raphael has 2 tennis courts and a playground for children. St Raphael Resort is only 11 km from the centre of Limassol and is 45.8 km from Larnaca Airport. It offers 24-hour front desk service and free private on-site parking. Wi-Fi is complimentary in public areas of the property.

Situated near the city centre of Limassol, the hotel is conveniently located on the beach capturing the essence of the island’s spirit. Its breath-taking location and its close proximity to the airports of Larnaca and Paphos 40-45 minutes respectively make this hotel the perfect venue for corporate meetings and events.

Accompanying Partner Tours of Ancient and Historical Sites within Limassol and Cyprus

Fascinating tours covering Limassol and Cyprus will be made available (at extra cost) for all three days of the summit for accompanying partners of delegates registered at EuroMed 2020. Details of the various tours will be released and made available to delegates in the weeks preceding the summit in June.

Capture all the information shared during the summit, including the parallel streamed sessions that you were unable to attend to keep as a permanent reference and as a tool to assist your colleagues when you get back to the office. Purchase the EuroMed 2020 Full Session Documentation while reserving your attendance and save 200 Euro.

For further details telephone: +357 99810833 | or email: Info@EuroMed-OG.com

(Note: * indicates invited speaker)
Delegate Booking Form for the 2020 EuroMed Oil & Gas Summit | Cyprus

1. Delegate Details
Mr / Mrs / Dr / Last Name…………………………………
First Name………………………………………………
Job Title…………………………………………………
Department………………………………………………
Head of Department ………………………………………
Registration Contact ………………………………………
COMPANY………………………………………………
Address……………………………………………………
City………………………… Post Code……………………
Country…………………………………………………..
EMAIL (Required)…………………………………………
Telephone…………………………………………………
VAT No. (EU Companies)………………………………

2. Registration Options
(Please tick your choice in the appropriate price box below)

Package Being Reserved | Booked by | Final Price
GOLD Package | | €2,195
Full 3-day Summit. Including the Main Conference- 10th -12th June. + Summit Gala Evening Dinner on Thursday the 11th of June. + EuroMed Digital Maritime Summit Sessions Friday 12th of June. + Financing & Investment Forum Sessions | Wednesday 10th June.

SILVER Package | | €1,995
2-day Main Conference streams (Oil & Gas + Maritime/Shipping) (Thursday 11th - Friday 12th of June)
Gala Dinner & Networking Reception only | The Ambassador's Ball Thursday 11th June | St Raphael Resort - Limmasol

Presentation Data (Optional) | €200 for attendees | €400 for non-attendees

All prices are subject to a €45 processing charge (for credit cards) & 19% Cyprus VAT

Group discounts: 2 - 3 delegates 10%, 4+ delegates 20% (only for simultaneous bookings)

3. Booking Code:
If you have been provided a booking code please quote here……………………………………

4. Method of Payment
(Please tick your choice in the appropriate price box below)

DIRECT BANK TRANSFER ☐
An invoice will be prepared and dispatched according to the details specified above upon receipt of the completed and scanned registration form by email. Please note that group bookings will be invoiced together.

Or CREDIT CARD ☐ (Credit Card Payments carry an additional €45 processing charge)

Visa ☐ MasterCard ☐ American Express ☐ Other ☐

Card No. ……………………………………………………
Expiry Date ………………… Security Code … … …
Card Holders Signature……………………………… Date……………………

5. Cancellation, Substitution & Postponement Policy
Paying delegates may be substituted at any time at no cost. EPG SUMMIT Ltd will not provide refunds for cancellations. For cancellations received more than 14 days prior to the event a 100% credit refund to be used at another EPG Summit event. For cancellations received in writing less that 14 days prior to the event a 50% credit refund will be issued to be used at a future EPG SUMMIT event. This credit will be valid for 16 months from the date of issue. In the event that EPG Summit postpones an event, delegate payments will be credited towards the rescheduled event. If the delegate is unable to attend the rescheduled event then they will receive a 100% credit refund valid for 15 months from the date of issue for another EPG Summit event. No refunds will be made available for cancellations or postponements. EPG Summit Ltd is not responsible for any loss or damage as a result of a substitution, alteration, cancellation, or postponement of an event. EPG Summit will not be liable if this event is altered, rescheduled, postponed or cancelled due to unforeseen circumstances that render the conference inadvisable, illegal, impractical, or impossible. In this regard such events include: Act of God; governmental restrictions or regulations; war or act of war; terrorism; disaster; civil disorder or suspension or restriction of transportation. Please note that speakers and topics are confirmed at time of publishing, however circumstances may lead to substitutions or cancellations of speakers and/or topics. As such EPG Summit has the right to alter or modify the advertised speakers or topics as required. Any changes to the conference programme will be made on the summit website.

6. Data Protection & EU GDPR
Issues of personal data protection are of high priority to EPG Summit. All information and contact details that we receive are used only for the purpose of keeping you informed of forthcoming conferences, seminars, exhibitions, publications or providing electronic information which might be of interest to you. Such data is never used by other companies or organizations or for any other purpose. If you DO NOT wish to receive information from our company, either by post or by electronic means please tick the box here: ☐

7. Incorrect Mailing
If you are receiving multiple mailings, would like to alter or remove your details from our database, please email this form to us with your amended details on info@EuroMedOG.com. Such amendments may take time so we apologise in advance for any inconvenience.

www.EuroMed-OG.com | For attendance enquiries please email | info@EuroMed-OG.com | or call: +357 99 810 833